Regional Trade Dynamic Study of Green Hydrogen and Derivative Products in SEA Region



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An Event Hosted and Supported by









Organised by



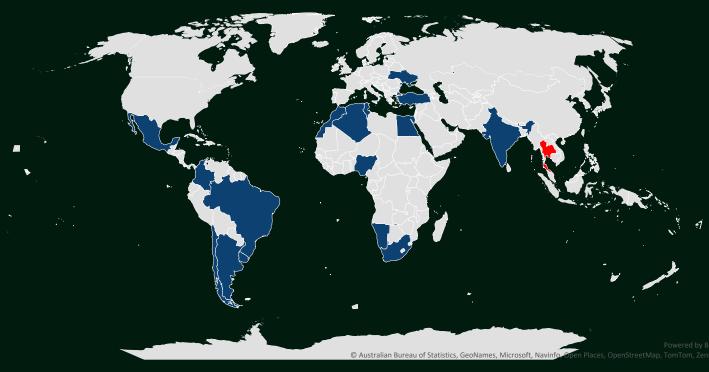
International Hydrogen Ramp-up Programme (H2Uppp)





To accompany and support efforts to ramp up the market for **GREEN HYDROGEN** and **Power-to-X (PtX)** applications in selected developing countries and emerging economies in cooperation with the private sector

- >> Commissioning party: German Federal Ministry for Economic Affairs and Climate Action (BMWK)
- >> Implementation partners: German Chambers for Commerce (AHKs), DIHK
- >> Further partners: Germany Trade & Invest (GTAI) & Industry associations
- >> Timeline: Jan 2022 to Apr 2024 (Phase I), extension until Dec 2026 (Phase II)



>> Focus countries:

Algeria, Argentina, Brazil, Chile, Colombia, Egypt, India, Mexico, Morocco, Namibia, Nigeria, South Africa, Thailand, Tunisia, Turkey, (Ukraine), Uruguay





H2Uppp Thailand: Activities





Study and dissemination WS



Study series



Green Ammonia



Biomass potential for SAF



Aviation stakeholder mapping



study

Potential activities



Recommendations (technical, policy, etc.)



- National Plan
- Policy/ Supports



Capacity building



H₂/PtX Training for Public and Private sectors



Modular electrolyzer Trainings (PPP)



Topic specific training



- Knowledge
- Business development
- Public awareness



Events



Conferences



Business roundtable



Networking



Dialogues



Dialogues and workshops



Public-Private Partnership (PPP)

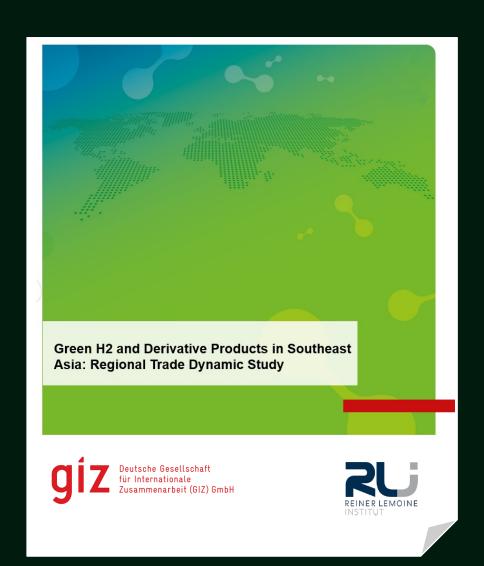


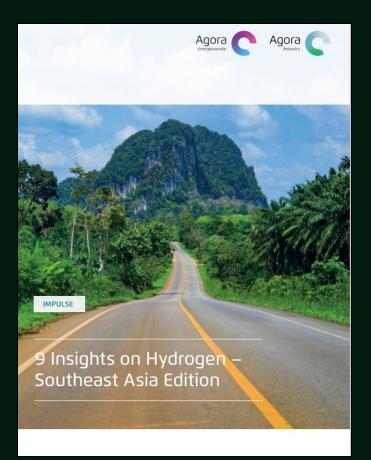
Study / Publication

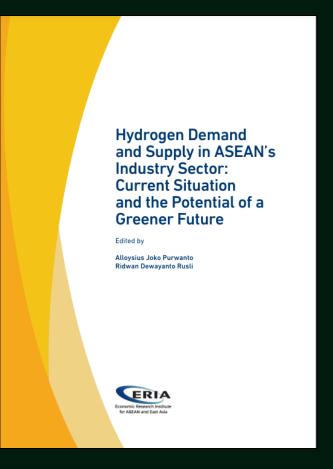


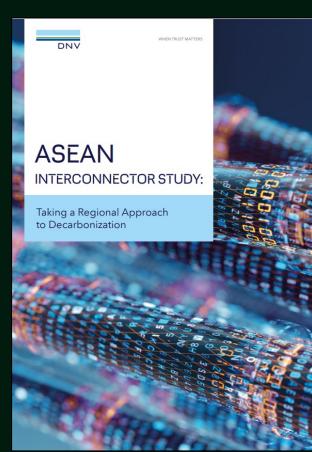


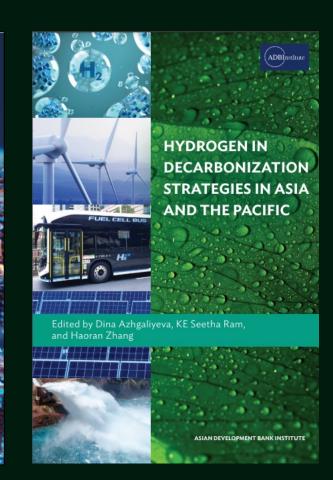
Several studies have been conducted on Hydrogen and its Derivative Products in the SEA region









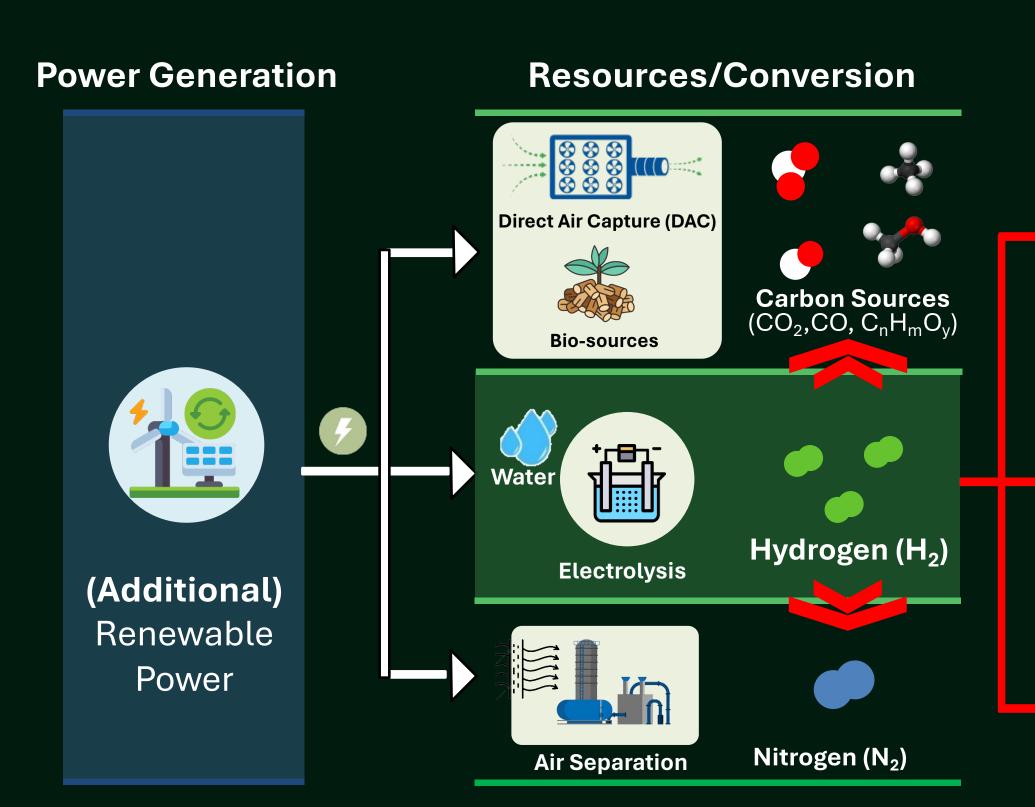


In Progress

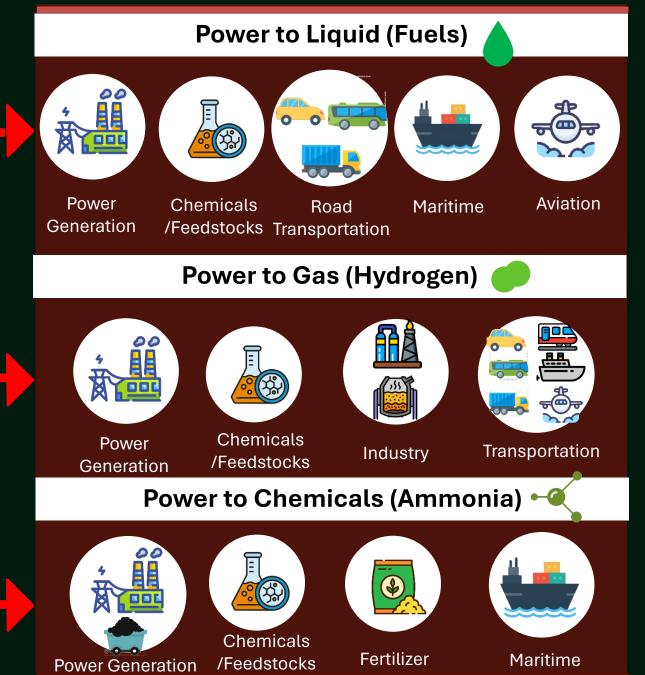


Power-to-X: Steps from RE to Feedstock/ Fuel Supply





Applications/Sectors

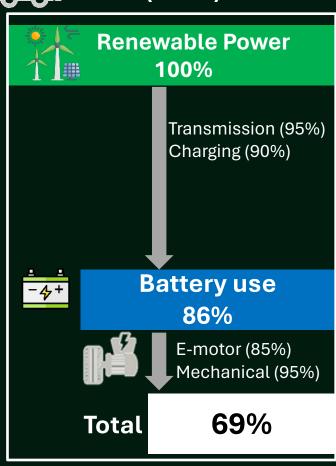


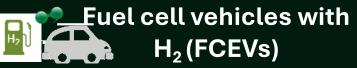


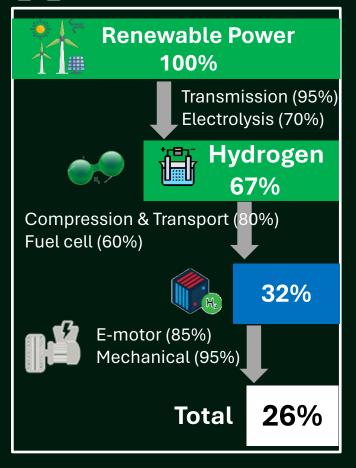
Energy efficiency comes first, then electrification of demand



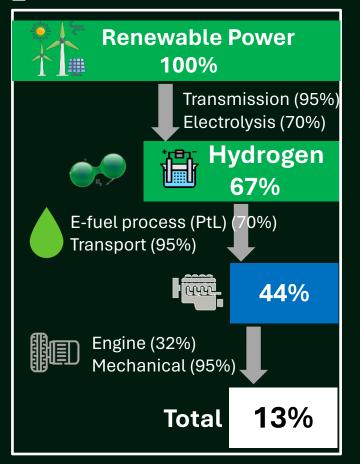








Internal combustion engine vehicles with e-fuel from H₂



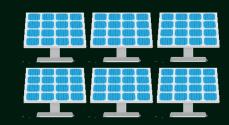
Power-to-X

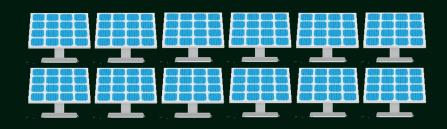
The conversion of renewable electricity into molecules (as opposed to electrons) that can be used as fossil-free fuels and feedstocks in industry and transport

Sector coupling

A measure to integrate renewable electricity into other sectors as heat, industry, and mobility and optimize its use in a multi-energy system







In 2050, Global hydrogen demand could reach 500 MTPA or 16,500 TWh, which needs 25,000 TWh of RE.



Potential role of H₂ in the Transport Sector

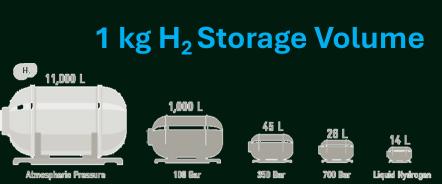


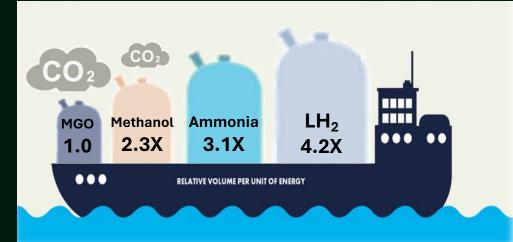
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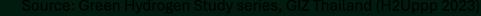


Tank size does matter?





Туре	Current Fuels		Future Fuels	H ₂ -based fuels	
- 0-			ELECTRICITY		
7			LIQUID H ₂	Maybe (for medium	
9		•	SYNTHETIC FUEL	distance)	
Short Haul	Jet Kerosene		BIO-JETFUEL	·	
			ELECTRICITY	Yes (as feedstock	
			LIQUID H ₂		
			SYNTHETIC FUEL	for e-fuel SAF)	
Long Haul	Jet Kerosene		BIO-JETFUEL		
Туре	Current Fuels		Future Fuels	H ₂ -based fuels	
		0.0	ELECTRICITY		
	Diesel	Oil	LIQUID H ₂	Maybe (for medium	
Domestic		(NG)	METHANOL	distance)	
Passenger	Bunker Oil	LNG	AMMONIA		
	Ī	Oil	ELECTRICITY		
444	Diesel		LIQUID H ₂	Yes	
International	Î		METHANOL	(Methanol & Ammonia)	
Freight (Commodities vs container)	Bunker Oil	LNG	AMMONIA	Ammonia	







Methanol



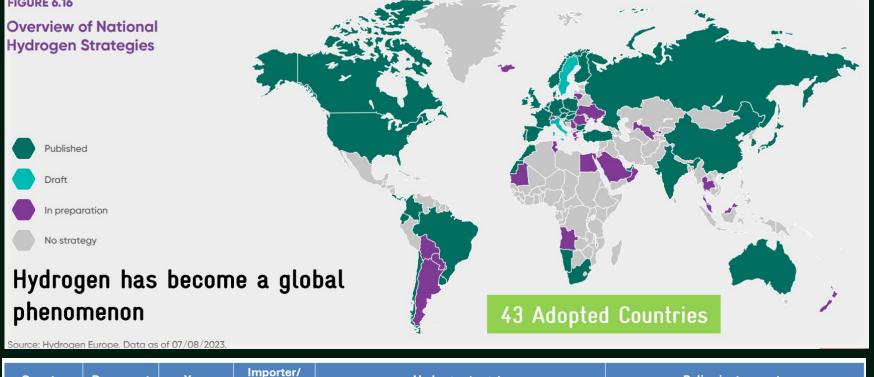
Hydrogen Strategies and Roadmaps for Selected Countries



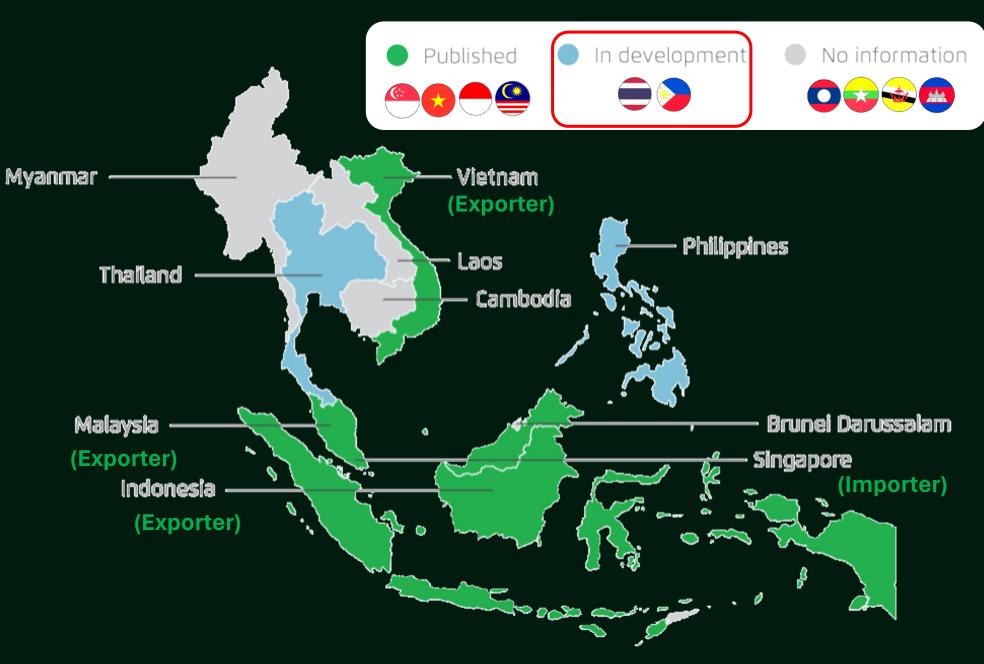
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500ice. Hydrogen Europe. Data as 01 07/00/2020.							
Country	Document	Year	Importer/ Exporter	Hydrogen targets	Policy instruments		
Germany	National H₂ Strategy	Last revision 2023	Importer	 Reach production capacity of 10 GW Development of a hydrogen transmission grid of more than 9 700 km by 2032 Develop R&D and build strong international partnerships 	 Double-sided auction model H2Global for the import of PtX products. Carbon Contracts-for-Difference for Industries in Germany, among other subsidies allowed by the European Union 		
Indonesia	National Hydrogen Strategy	December 2023	Exporter	 Expected demand growth in transport from 2030 and in the industrial sector by 2040 to replace fossil fuels for high temperature heating processes. Replace current fossil-based hydrogen in the production of fertiliser, ammonia and oil refi ned products. 	- Three strategic pillars are outlined in the strategy: i) reduce the dependence on fossil fuels, ii) develop a domestic hydrogen market and iii) export hydrogen products globally Among others, the government plans to support state-owned entities such as the national oil company Pertamina, the fertiliser company Pupuk Indonesia and the state utility PLN to implement pilot projects for low-carbon and green hydrogen.		
Singapore	National Hydrogen Strategy	October 2022	Importer	 Intends to become a hydrogen hub in the region. H₂ expected to contribute up to 50% of the country's power needs and especially targets ammonia as an energy carrier and a fuel. Sectors: industry, aviation, shipping and power. 	 Subsidising of R&D through so-called Pathfinder Projects. Infrastructure for ammonia bunkering and shipping planned. Targets international markets through existing trading routes and port infrastructure. 		
Vietnam	Hydrogen Energy	February	Exporter	- Aims to produce 100 000–500 000 tonnes of clean $\rm H_2$ annually by 2030, rising to 10 to 20 Mt by 2050.	- Tax incentives to attract investments in renewable energy and hydrogen projects while directing public investments in research and		



Source: 9 Insights on Hydrogen – Southeast Asia Edition (Agora Industry, 2024)

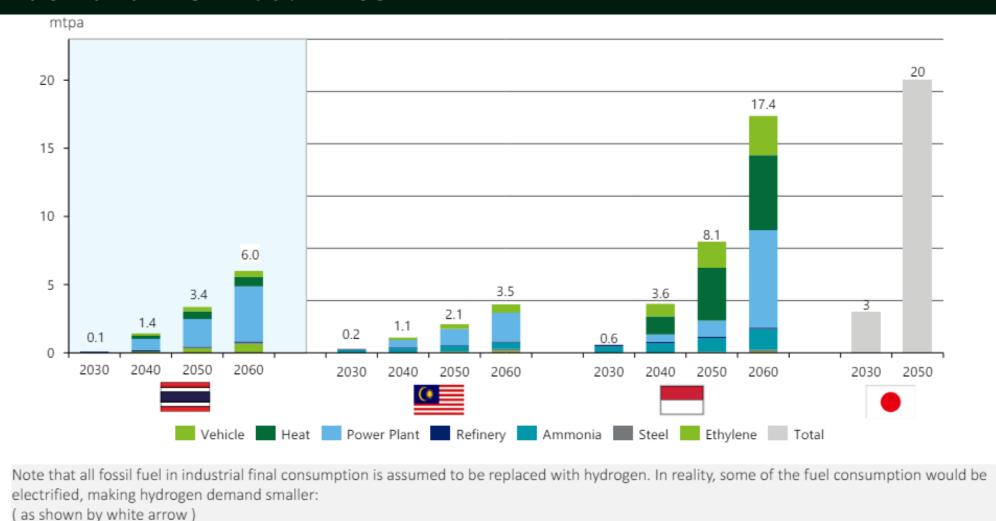


- Facilitate the transition from fossil fuel to hydrogen

Potential Hydrogen Demand in SEA Countries

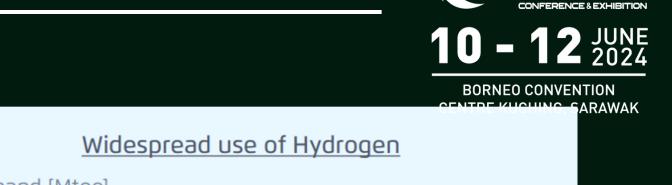


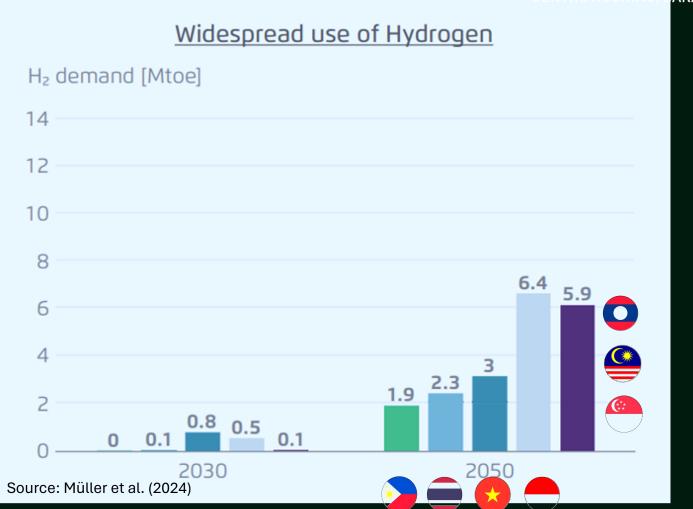
The Hydrogen demand forecast, and the expected driver of the demand in SEA countries



Source: Deloitte analysis (2023)

Thailand will reach **3.4 mtpa** and **6.0 mtpa** in 2050 and 2060 respectively in demand forecast, and the expected driver of the demand is the power sector





High Demand Potential: Indonesia, Malaysia

- The Industrial sector predominantly utilizes hydrogen through conventional fossil-fuel reforming

Growing Interest and Strategic Position: Vietnam, Thailand

- The countries have explored hydrogen as a potential energy source and discussion about its use

Urban Hub: Singapore

- Smaller domestic demand but plays a crucial role as a regional trading and logistic center



Renewable Energy in SEA Countries

73.5

Renewables

Share [%]

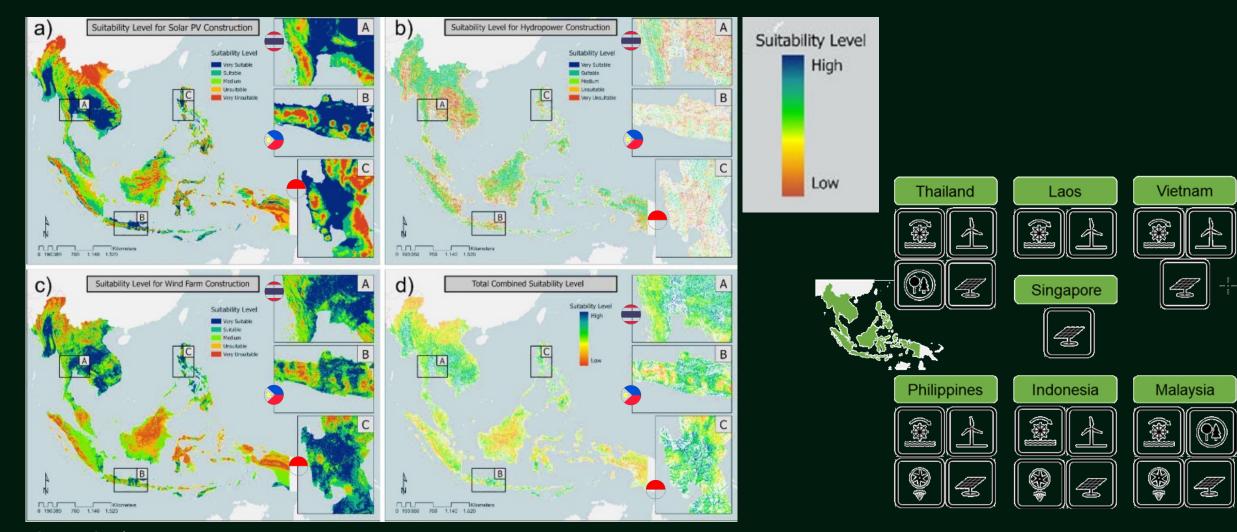
17.5



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Source: Sakti et al. (2023)

Specific sources of RE for gH2 production will differ at the country level.

- Indonesia, Myanmar, and Vietnam: A combination of high potentials in Solar, Hydro, and Wind energy.
- Thailand and Cambodia: Solar energy for Green Hydrogen production.
- Malaysia and Laos: Abundant hydro resources
- Philippines: Solar and Wind energy



Geothermal

Source: IEA (2021)

RE Share (%)

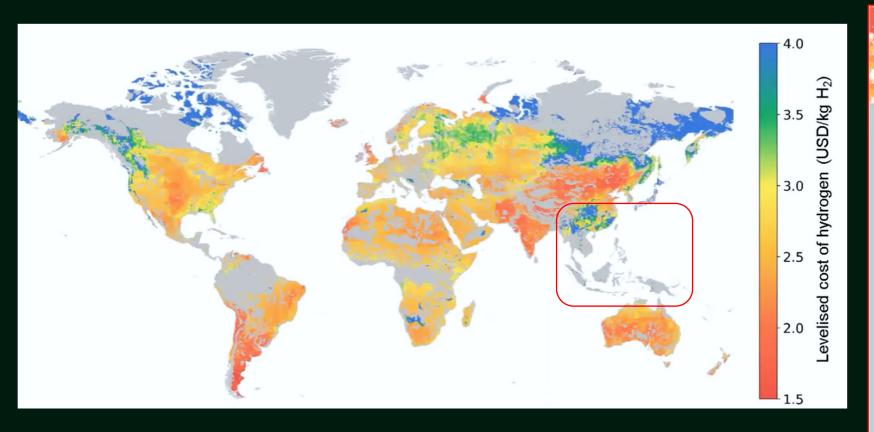
Hydrogen Production Cost: Southeast Asian Region



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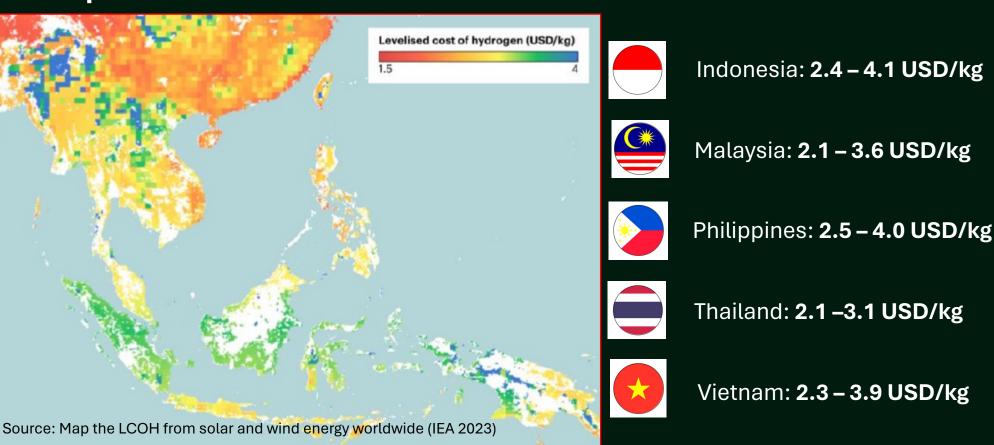
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Hydrogen Production Cost from Hybrid Solar PV and Onshore Wind Systems in 2030



Various regions around the world have excellent Renewable resources for low-cost Hydrogen Production. LCOH could be close to 1.5 USD/kg

Projected LCOH for Hybrid Solar PV and Wind production in 2030



Notes: For each location and its hourly solar PV and onshore wind capacity factors, the cost-optimal capacities for solar PV, wind and electrolysers as well as the need for flexibility options, such as battery storage or curtailment, have been determined using the ETHOS model suite of the Institute of Energy and Climate Research -IEK-3 at Research Centre Jülich.

The base technology CAPEX assumptions are for 2030 and are USD 320-1 025/kW for solar PV, USD 840-2 840/kW for onshore wind and USD 420-615/kW for electrolysis. The ranges reflect regional variations in costs. The base annual OPEX costs are USD 8-23/kW for solar PV, USD 22-73/kW for onshore wind and USD 13-18/kW for electrolysis. WACC is 6 %

According to IRENA, LCOH in SEA will be 1~2 USD/kg in 2050



Potential Low-emissions Hydrogen Trade Flows based on Announced Projects, 2030

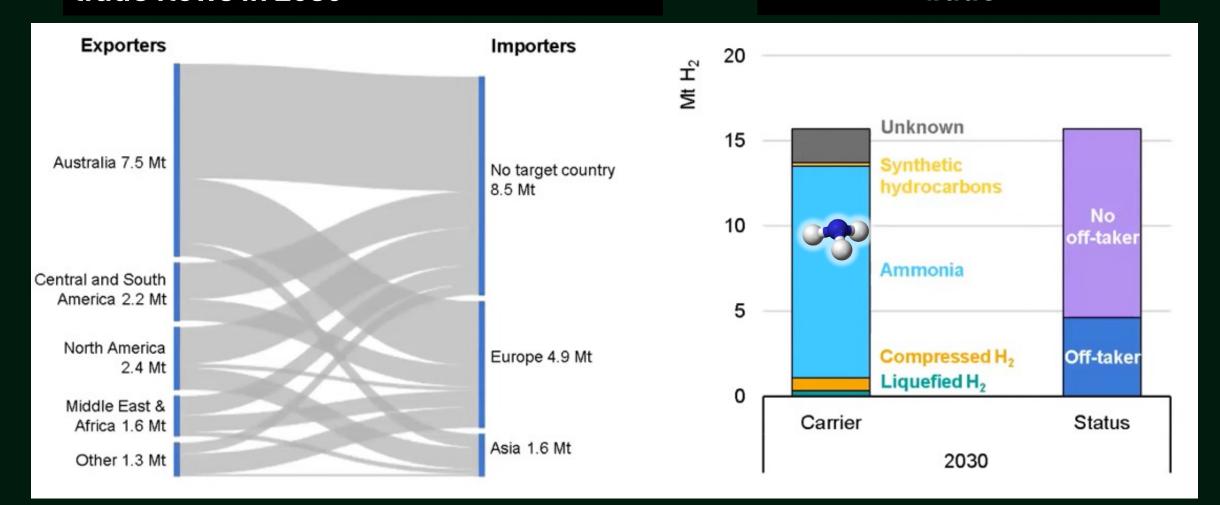


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Announced low-emission Hydrogen trade flows in 2030

Low-emissions hydrogen trade



emission hydrogen and hydrogen-based fuels, 2020-2023

Planned and completed trade pilot projects for low-

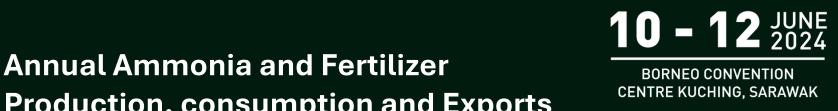
Trade Pilo	ot Project	Hydrogen	Year	Quantity traded
From	То	Carrier		
Saudi Arabia	Japan	Ammonia	2020	40 Ton NH₃
Brunei	Japan	LOHC	2020	102 Ton H ₂
Australia	Japan	LH2	2022	75 Ton H₂
Saudi Arabia	Korea	Ammonia	2022	25,000 Ton NH₃
UAE	Germany	Ammonia	2022	13 Ton NH ₃
Brunei	Japan	LOHC	2022	n/a
Chile	UK	Synthetic Gasoline	2023	2,600 L
Saudi Arabia	Japan		2023	n/a
	India		2023	5,000 Ton NH ₃
	China		2023	25,000 Ton NH ₃
	Korea	Ammonia	-	25,000 Ton NH ₃
	Bulgaria		2023	25,000 Ton NH₃
	EU			50,000 Ton NH ₃
	Taiwan		2023	n/a

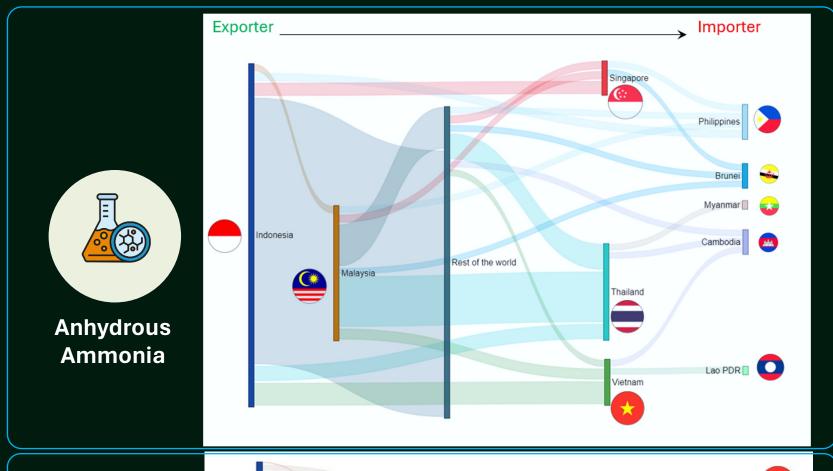
Sources IEA (2023), Global Hydrogen Review

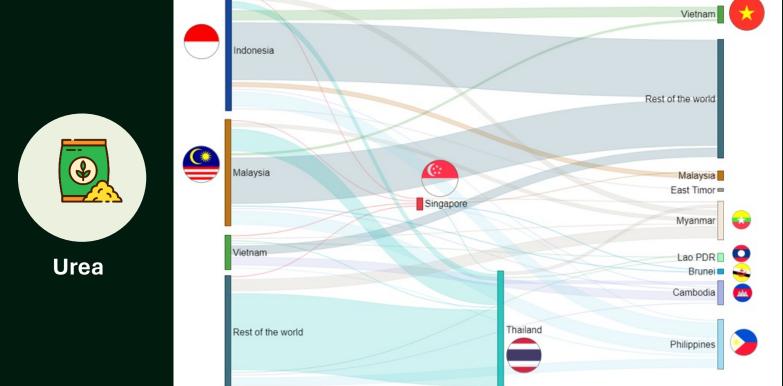
- >> Planned hydrogen exports could reach 16 Mt by 2030, though almost all projects are at the early stages and less than one-third have identified a potential off-taker
- >> Ammonia is the promising Hydrogen carrier for international trade.

Trade Flows of Anhydrous Ammonia and Urea within the SEA region and the rest of the world



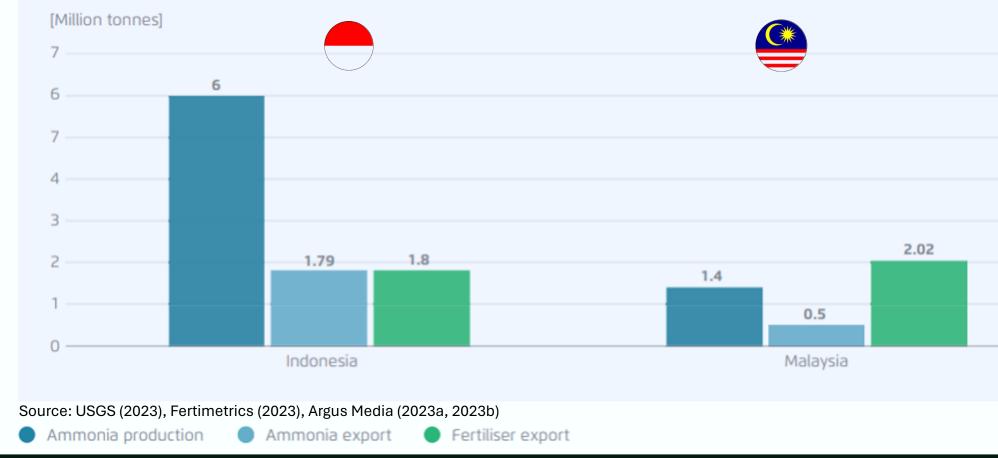










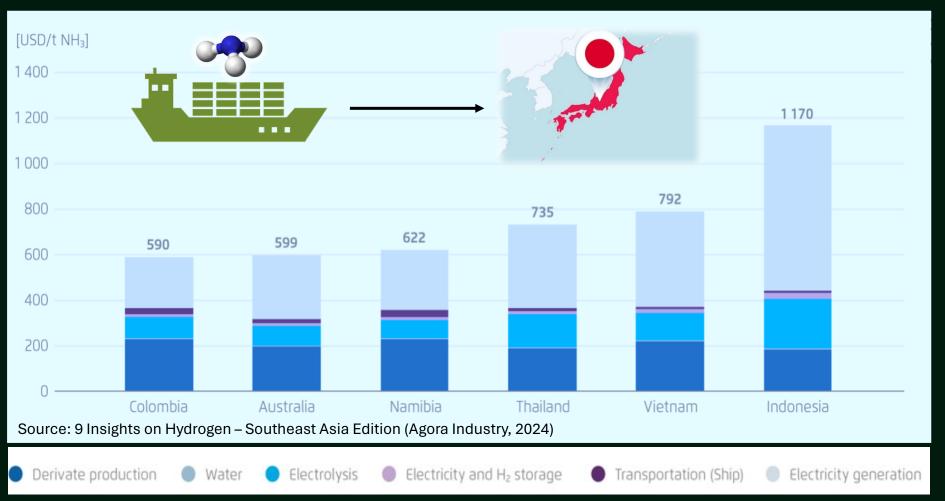


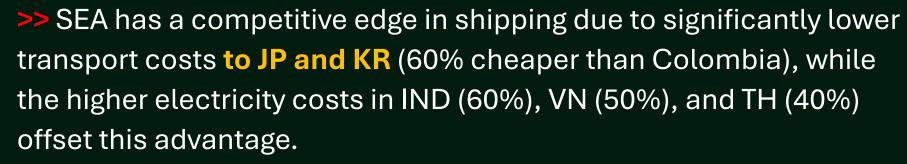
- >> IND and MY export 2.3 Mt of Ammonia and 3.82 Mt of Urea and major producers and exporters of Methanol (MY is 4th largest)
- >>> Green hydrogen can boost the industrial competitiveness and diversify the supply chain for green derivative products (ammonia, fertilizers, e-methanol, and synthetic fuels)

Comparison of Costs of Production and Delivering PtX Products to Japan in 2030

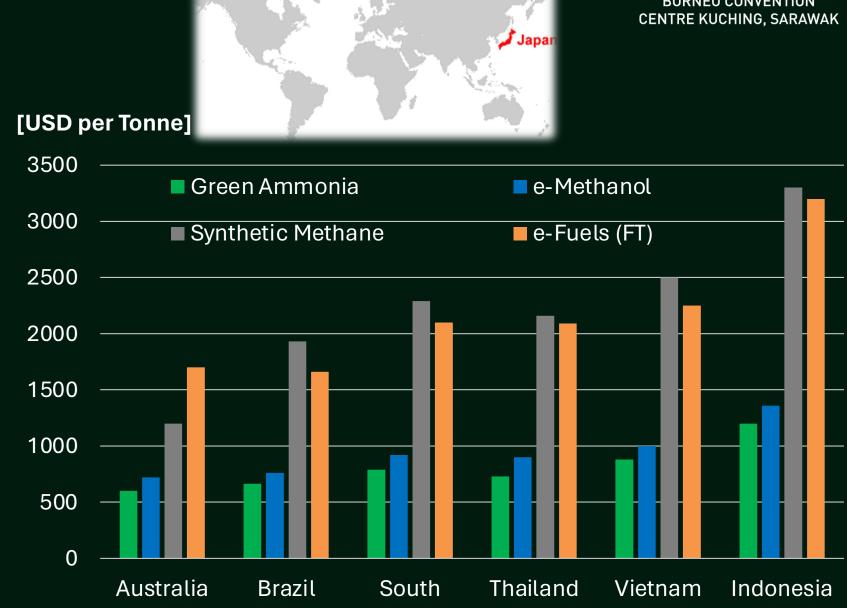


Cost Comparison of Exporting Ammonia from Selected Countries to Japan in 2030





>> Supporting RE development is crucial for enhancing SEA competitiveness in the global PtX trade.



FT: Fischer Tropsch. Note: Calculations are done using alkaline electrolyser, Wind-PV hybrid as renewable electricity source, year 2030 using low-cost reduction pathway, Direct Air capture as carbon source, water desalination as water source and shipping as transport mode.

Africa

Source: 9 Insights on Hydrogen – Southeast Asia Edition (Agora Industry, 2024)



Sustainable Aviation Fuel Policies in ASEAN



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ASEAN SAF Capacity Philippines Vietnam demand None Malaysia Thailand Singapore ndonesia Announced SAF production capacity in xx Jet fuel demand in 20302, Mt/year Ref: ICAO (2023)

Highest SAF capacity & jet fuel demand in Singapore

What are the Future Trends for SEA Market?



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Green Hydrogen production site in operation (51 t/y) at a gas power plant site



Japanese investors have developed a **Green Hydrogen** production facility, mainly to supply the export demand to Japan.



- A **Green Hydrogen** production plant is under construction which should serve the demand in refinery processes (oil industry).
- There are also attempts to develop **Green Hydrogen** production sites to start replacing current coal-based power generation



A first **Green Hydrogen** production plant is planned with a capacity of 9 MW (electrolyser) as showcase project to supply a chemical company (Evonik) to produce methionine (animal feed).



Pilot plants were and are being developed for **Green Hydrogen** production and its use in the electricity and transport sector (e.g. H2 learning centre developed by EGAT and refuelling stations for FCEVs).



Opportunities for Southeast Asia Countries

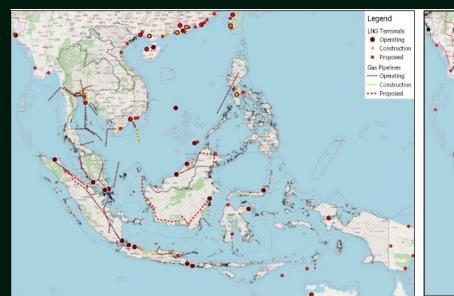


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Infrastructure

Gas pipelines and LNG terminals

Main airport, railways and roads and sea ports





What are the future trends for Southeast Asia's green hydrogen and derivatives market?



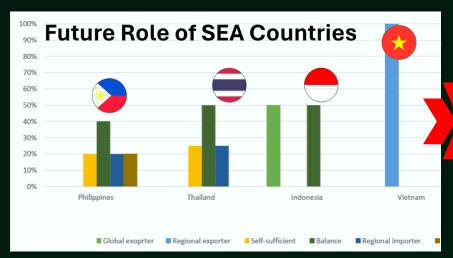
Replacement of

grey/blue hydrogen

with green hydrogen in

current demand

structures



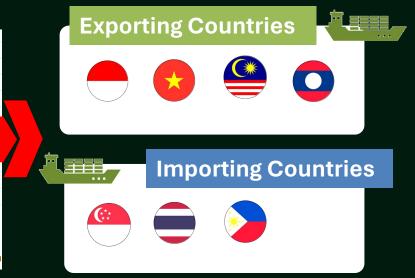
Regional and global

trade (gH2 and

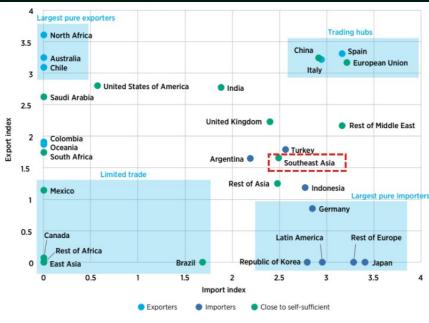
derivative products as

well as electricity or

carbon sourcing)



The SEA countries, in general fall in-between close-to-self-sufficient and importers



Source: Global hydrogen trade to meet the 1.5°C climate goal: Part I - Trade outlook for 2050 and way forward, International Renewable Energy Agency (2022)

Additional demand

from decarbonisation

efforts in the transport,

power, industry sector

Examples of Potential Use Cases in SEA Countries





Green Hydrogen and derivative products

- Gas Power Plant (HDF)
- Cement Clinker (Siam Cement Group)
- Green Steel Production (Planned)
- Green Fertilizer Production (PT Pupuk Indonesia)
- Green Fertilizer Production (Planned)
- Green Methanol Production (Petronas)
- Sustainable Aviation Fuels (Sustainable Air Hub)

Key Actions to Foster Green Hydrogen and Derivatives Trade





Address Regulatory Barriers

>> Policies need to show a long-term strategy for deployment, with clear targets, as an integral part of a country's climate and energy plan to avoid investment uncertainties.



Public Awareness and Education

>> To highlight the benefits of lowemission hydrogen, addressing misconceptions and emphasizing **its role in reducing carbon emissions**.



Commercialization Support

>> Support pilot projects and demonstration programs that showcase the **practical applications of hydrogen** in various sectors, providing its viability and benefits.



Implement Support Schemes

>> This can serve **multiple purposes**, from reducing the cost of production and infrastructure development to creating market incentives and ensuring regulatory support.





Stimulate Demand

>> Governments can commit to long-term procurement contracts for hydrogen, ensuring stable demand and encouraging suppliers to invest in production capacity.





Foster International Co-operation

>> International cooperation is important to accelerate sustainable market growth and encourage technology development and innovation.

TH2ANK YOU

